







Environmental and Community Impacts of Shale Development in Texas

Highlights from the TAMEST Shale Task Force Report





The TAMEST Shale Task Force report is an independent, comprehensive review of scientific research on the impacts of shale oil and gas development in Texas.



tamest.org/shaletaskforce



Texas is in a unique position to help us understand both the benefits and consequences of shale development. Texas has had the most dramatic increase in oil and natural gas production of any state in the last decade. Since 2011, Texas oil production has doubled, and the state now accounts for roughly a third of oil and natural gas production in the nation.

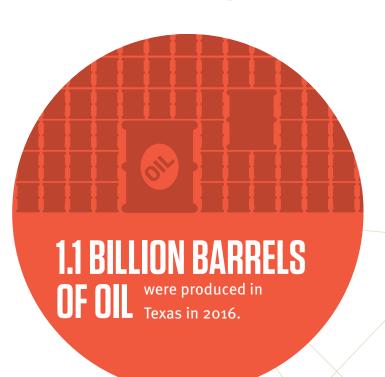
With nearly 250,000 wells in the state and 85 percent of Texas counties producing oil and gas, a great number of Texans have experienced the impacts of shale development directly. The goal of the TAMEST Shale Task Force report is to provide a clear, science-based assessment of these impacts and the gaps in our current knowledge of them. It is hoped that this report will allow Texans and other states and nations to learn and benefit from the Texas experience.

Christine Ehlig-Economides (NAE)

TAMEST Shale Task Force Chair Professor, Petroleum Engineering University of Houston



Shale Development in Texas: At a Glance



There are nearly **250,000** oil and gas wells in Texas.



215/254

Texas counties produce oil and natural gas.

Oil and natural gas production generated over \$1.7 BILLION in property tax revenue for Texas schools in 2016.



Read the report: tamest.org/shaletaskforce

Texas produced more

oil than all but

6 countries

in the world.

SHALE DEVELOPMENT



Seismicity Impacts

Before 2008,
Texas recorded about
2 earthquakes a year.



Some earthquakes are linked to wastewater disposal from oil and gas operations.

Since then, there have been about 12–15 a year.



Next steps:

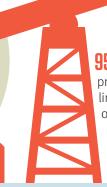
- Seismic monitoring stations in Texas will increase from 18 to 43.
- Wastewater disposal wells near earthquake locations now must receive special approval from regulators.

Land Impacts

Texas ranks #11 in the nation for at-risk species.

2 species are known to be threatened by oil and gas development:

- Dunes Sagebrush Lizard
- Lesser Prairie Chicken



95% of Texas lands are privately-owned, which limits data and studies on land impacts.

Next steps:

- Land surface impacts can be reduced with horizontal wells, where multiple wells can be drilled from a single pad.
- Baseline studies on land and ecosystems are needed.

Air Impacts

Oil and gas emissions are dominated by a small group of sources.

For most sources, ~5% of emitters account for more than 50% of emissions.

Next steps:

- Some recent regulations have reduced emissions.
- New technologies such as infrared cameras enable rapid detection of emissions.

IMPACTS



Water Impacts



Hydraulic fracturing uses 1–5 million gallons of water per well on average.

- Accounts for less than 1% of total statewide water use.
- Could account for 90% of total water use in some rural counties.

Next steps:

- More research to increase usage of poor-quality waters instead of freshwater.
- Increase prevention of leaks and spills on or near ground surface, which are most likely to contaminate drinking water sources.



Transportation Impacts



Road damage from oil and gas operations costs an estimated **\$1.5–2 billion** a year.



Rural crashes involving commercial vehicles have increased over **75%** in some drilling regions in Texas.

Next steps:

 Additional preventative maintenance and guidelines would help reduce crashes and improve road conditions.



Community Impacts

Communities in shale regions:



LIKE the economic benefits to property values, schools and medical services.



DISLIKE the impacts on traffic, public safety, environmental concerns and noise.

OVERALL development primarily contributes positively to local, regional and state economies.

Next steps:

- Social science research could lead to a better understanding of the issues these communities face.
- Unique outreach needed for each community; there's no one-size-fits-all approach.



Sponsored and conducted by:

TAMEST

Supported in part by:



TAMEST Shale Task Force

Christine Ehlig-Economides, NAE (Chair)

University of Houston

David Allen, NAE (Lead)

The University of Texas at Austin

Ramón Alvarez

Environmental Defense Fund

John Barton (Lead)

Texas A&M University System

Denny Bullard

Texas Tech University

Joseph Fitzsimons

Uhl, Fitzsimons, Jewett & Burton, PLLC

Omar Garcia

South Texas Energy & Economic Roundtable

Matthew Harrison

AECOM

Tracy Hester

University of Houston Law Center

Urs Kreuter

Texas A&M University

Kris J. Nygaard

ExxonMobil Upstream Research Company

Craig Pearson

Railroad Commission of Texas

Cesar Quiroga

Texas A&M Transportation Institute

Amelie G. Ramirez, NAM

UT Health San Antonio

Danny Reible, NAE (Lead)

Texas Tech University

Brian Stump (Lead)

Southern Methodist University

Melinda Taylor (Lead)

The University of Texas School of Law

Gene Theodori (Lead)

Sam Houston State University

Michael Young

The University of Texas at Austin

Kenneth Arnold, NAE (Task Force Board Liaison)

K Arnold Consulting, Inc.

David Russell, NAS (Task Force Board Liaison)

UT Southwestern Medical Center

Jeffrey Jacobs (Task Force Project Director)

U.S. Army Corps of Engineers

Read the report: tamest.org/shaletaskforce